

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	133,270	-	303,132	577,441	-926	2,337	1,002,496	8,084	0	63,247
Cushing, Oklahoma	-	-	-	-	-	-200	-	-	-	16,357
Natural Gas Liquids and LRGs	92,506	33,966	29,473	10,481	-	9,704	31,356	4,314	121,052	41,667
Pentanes Plus	10,157	-	377	6,986	-	-221	13,814	1,100	2,827	2,073
Liquefied Petroleum Gases	82,349	33,966	29,096	3,495	-	9,925	17,542	3,213	118,226	39,594
Ethane/Ethylene	36,343	0	105	-18,321	-	-542	0	0	18,669	3,009
Propane/Propylene	30,836	32,854	25,526	14,012	-	5,744	0	474	97,010	24,198
Normal Butane/Butylene	9,491	3,763	2,005	2,798	-	4,637	6,603	2,739	4,078	10,549
Isobutane/Isobutylene	5,679	-2,651	1,460	5,006	-	86	10,939	0	-1,531	1,838
Other Liquids	-	-	105	46,922	-65,187	783	-11,819	1,199	-8,323	29,658
Other Hydrocarbons/Oxygenates	-	-	0	0	33,736	0	32,541	1,195	0	2,581
Unfinished Oils	-	-	6	8,403	-	613	16,133	0	-8,337	12,966
Motor Gasoline Blend. Comp. (MGBC)	-	-	99	38,519	-98,923	177	-60,486	4	0	14,104
Reformulated	-	-	0	25,854	-8,951	40	16,863	0	0	5,041
Conventional	-	-	99	12,665	-89,972	137	-77,349	4	0	9,063
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-7	-7	0	14	7
Finished Petroleum Products	-	1,045,015	5,959	320,176	108,594	-12,138	-	9,310	1,482,572	81,918
Finished Motor Gasoline	-	514,622	695	165,849	108,594	-4,066	-	7	793,820	35,613
Reformulated	-	108,750	0	358	9,915	-123	-	2	119,144	72
Conventional	-	405,872	695	165,491	98,680	-3,943	-	5	674,676	35,541
Finished Aviation Gasoline	-	1,277	27	490	-	-129	-	0	1,923	305
Kerosene-Type Jet Fuel	-	66,947	103	43,202	-	145	-	541	109,566	7,043
Kerosene	-	2,637	0	155	-	-83	-	7	2,868	865
Distillate Fuel Oil	-	273,581	1,002	103,398	-	-4,116	-	3,025	379,072	25,535
15 ppm sulfur and under	-	1,256	0	1,304	-	-54	-	0	2,614	106
Greater than 15 ppm to 500 ppm sulfur	-	215,681	711	83,752	-	-4,308	-	869	303,583	18,793
Greater than 500 ppm sulfur	-	56,644	291	18,342	-	246	-	2,155	72,876	6,636
Residual Fuel Oil ^e	-	16,728	1,515	-896	-	-363	-	834	16,876	1,654
Less than 0.31 percent sulfur	-	0	7	0	-	-293	-	-	-	51
0.31 to 1.00 percent sulfur	-	802	891	-38	-	-119	-	-	-	251
Greater than 1.00 percent sulfur	-	15,926	617	-858	-	49	-	-	-	1,352
Petrochemical Feedstocks	-	11,311	342	720	-	-77	-	-	12,450	403
Naphtha for Petro. Feed. Use	-	8,528	138	-215	-	-77	-	-	8,528	260
Other Oils for Petro. Feed. Use	-	2,783	204	935	-	0	-	-	3,922	143
Special Naphthas	-	1,686	338	872	-	-11	-	2	2,905	268
Lubricants	-	4,119	531	4,543	-	-268	-	1,206	8,255	909
Waxes	-	841	491	0	-	-7	-	270	1,069	78
Petroleum Coke	-	46,082	42	-	-	-561	-	1,944	44,741	1,123
Marketable	-	31,745	42	-	-	-561	-	1,944	30,404	1,123
Catalyst	-	14,337	-	-	-	-	-	-	14,337	-
Asphalt and Road Oil	-	59,054	750	1,820	-	-2,452	-	1,464	62,612	7,824
Still Gas	-	42,317	-	-	-	-	-	-	42,317	-
Miscellaneous Products	-	3,813	123	23	-	-150	-	11	4,098	298
Total	225,776	1,078,981	338,669	955,020	42,481	686	1,022,033	22,907	1,595,301	216,490

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."